

Energy systems modelling

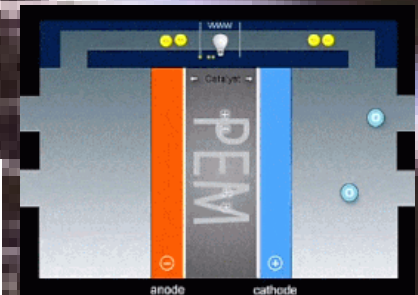
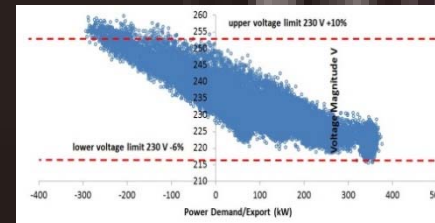
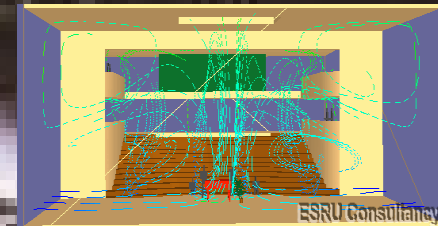
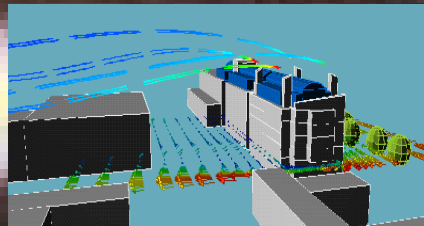


Energy systems are **dynamic**, **non-linear**, **systemic** and **stochastic**.



Most decisions are ill-informed.

Simulation supports multi-variate assessments.



Myriad supply side transition options



fossil fuels



strategic renewables (present)



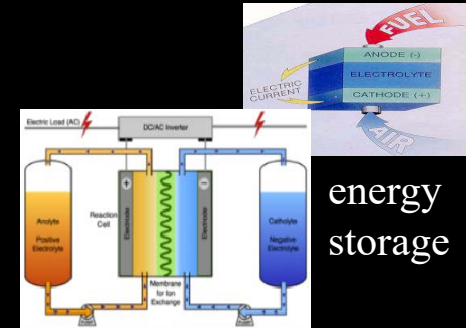
strategic renewables (future)



nuclear



urban renewables



energy storage

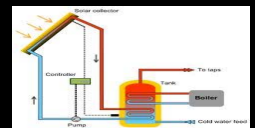
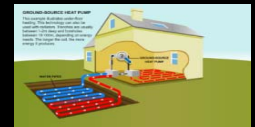
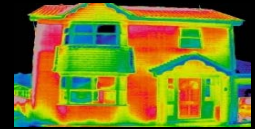
Clean energy transition agendas inextricably link supply and demand issues.

Myriad demand side transition options

- daylight utilisation
- adaptive facade
- smart control
- demand management
- passive solar devices
- heat recovery
- ventilation preheat
- switchable glazing
- selective films
- advanced insulation
- moveable devices
- breathable walls
- phase change materials
- smart meters & grids
- electric vehicles
- condensing boiler
- heat pumps
- combined heat & power
- tri-generation
- integrated photovoltaics
- desiccant cooling
- evaporative cooling
- electricity to heat
- smart space/water heating
- urban wind power
- biomass/biofuel heating
- culvert heating/cooling
- district heating/cooling
- energy storage
- fuel cells and hydrogen

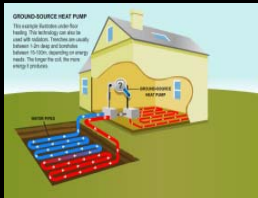
Trends: growing diversity & complexity; scale extension; linking of energy, environment, wellbeing and productivity; life cycle assessment including uncertainty and risk; retrofit planning; policy development.

Virtual prototyping is required to select from competing possibilities.

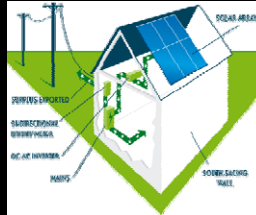


Myriad confounding issues

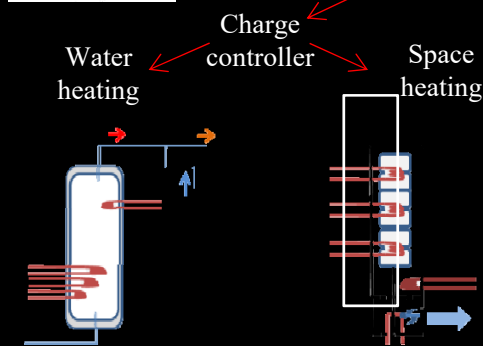
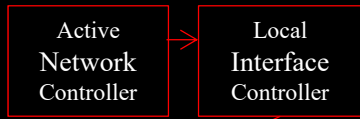
Electrification of heat



Net-zero energy



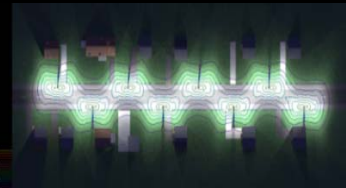
Smart grid



District heating/ power



Smart districts



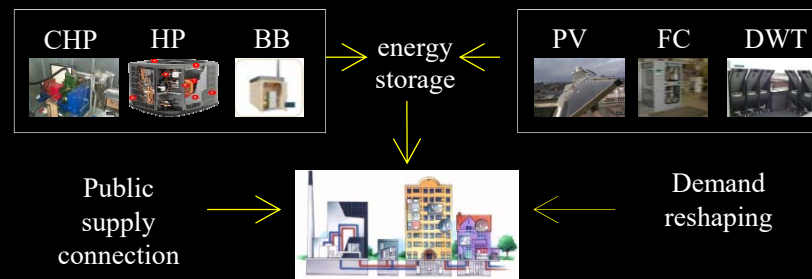
Electric vehicle charging



Embedded RES



Energy service companies



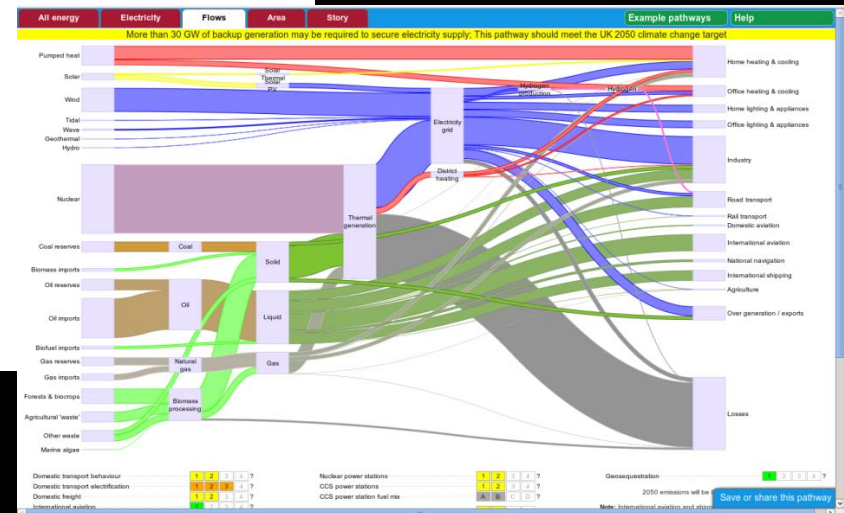
- Cost reduction
- Wellbeing
- Fuel poverty
- Air quality
- Hybrid systems
- Smart control
- Network impacts
- Comms resilience
- Supply resilience
- New business models
- Legislation compliance
- Unintentional impacts
- Stochastic influences
- Work practices
- Policy conflicts

Requires whole system thinking and agreement on analysis scenarios and criteria.

Model type 1: government statistics (e.g. 2050 Calculator)



(2050-calculator-tool.decc.gov.uk/)



China: <http://2050pathway.chinaenergyoutlook.org/>

India: <http://indiaenergy.gov.in/>

South Korea: <http://2050.sejong.ac.kr/>

Taiwan: <http://my2050.twenergy.org.tw>

South Africa: <https://www.environment.gov.za> (link middle left of homepage)

Belgium: <http://www.climatechange.be/2050/> and also Wallonia (a region of Belgium): <http://www.wbc2050.be>

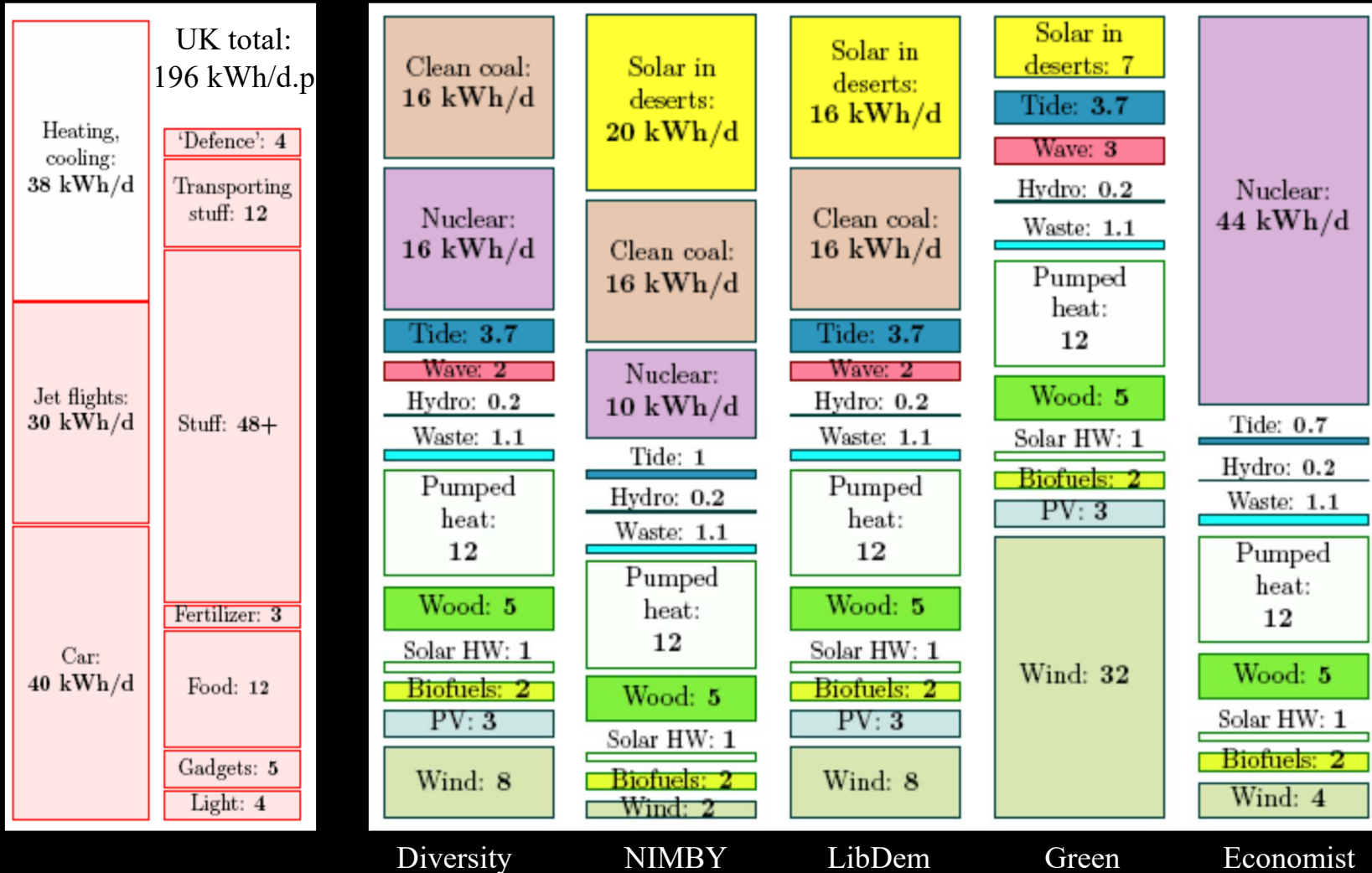
Japan: <http://www.2050-low-carbon-navi.jp/web/en/> (english) <http://www.2050-low-carbon-navi.jp/web/jp/index.html> (Japanese)

Draft version for Indonesia: <http://calculator2050.esdm.go.id/>

Draft version for Thailand: <http://122.155.202.232/>

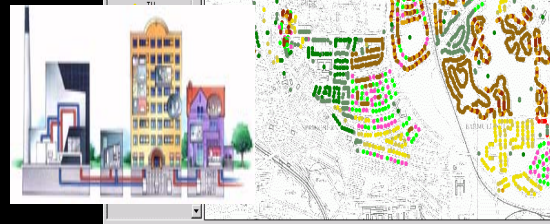
Sustainable energy options

Source: MacKay, www.withouthotair.com



Issues: new technology vs. lifestyle change; political imperative; balance of options; supportive legislation.

Model type 2: performance tracking via 'big data'



Queries:

- energy use profiling;
- heat-to-power ratios;
- district heating feasibility;
- daylight/solar/wind access;
- fuel poverty distribution;
- carbon maps.

metered data

database of actual & future consumption

remote monitoring

scenario simulation

e-Service delivery:

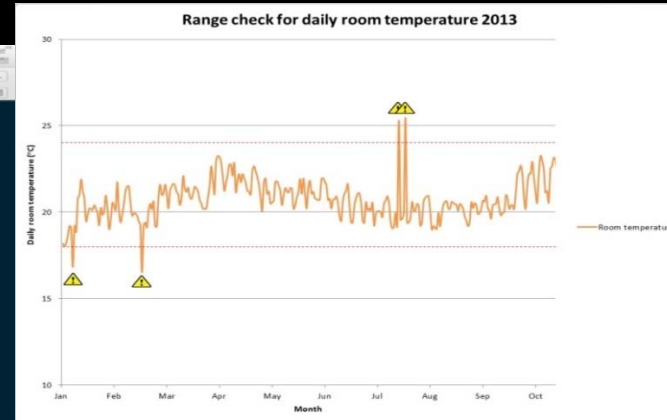
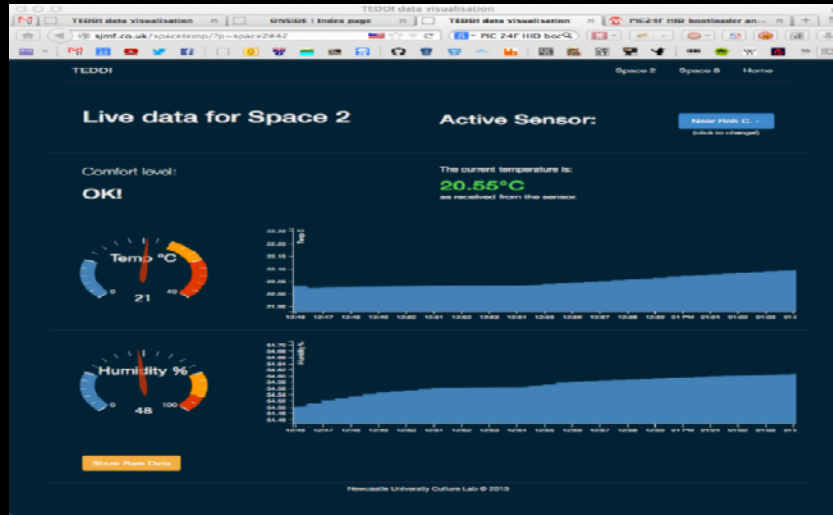
- alarms & alerts;
- conditions monitoring;
- local & aggregate control;
- health services;
- information.

information for government, local authorities, institutions, industry, utilities, citizens and others

consumption/emissions monitoring; city profiling; property classification; trend analysis; action planning; equipment monitoring/control; post-occupancy impact assessment; target attainment

Issues: resilient comms; cybersecurity; consumer participation; ESCo growth; service quality assurance.

eServices



DEM 2006 v 0.82 beta

Carbon Emission Rating

address: 73 Scotland St
 post code: S05 8RT
 rater: Josie Elloggs
 date: 26/08/2005

Emission band (EI score)	Current building	Benchmark new build
A (>92)	F	C
B (81-92)		
C (69-81)		
D (55-69)		
E (39-55)		
F (21-39)	F	F
G (<21)		
EI values :	26	74
CER values :	100	29

Heating system: electric+td-boiler+post-04
 Hot water system: electric+td-boiler+post-04
 Thermo class: inf (ad), ins (ad): poor (5), poor (18)
 Low CO2 technology: shw: no, pv: no, wind: no, chp: none
 New build: inf (ad), ins (ad): tight (0), high (160)

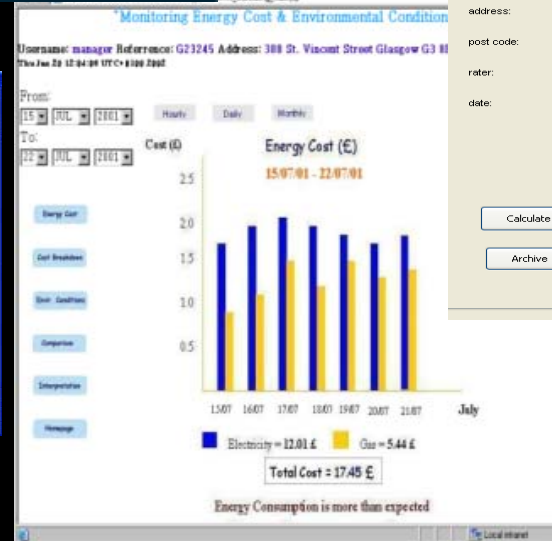
Calculate

Archive

Energy Consumption

	Now	Today	This month
Heat	200W	5.1kWh (6kWh)	102kWh (120kWh)
EI	600W	10kWh (14kWh)	300kWh (280kWh)
Hot water	0.003m ³	0.15m ³ (0.12m ³)	3.15m ³ (4.00m ³)

Energy Balance



EnTrak (<https://www.strath.ac.uk/research/energysystemsresearchunit/applications/entrak/>)

Model type 3: matching supply and demand

Match and Dispatch

File Tools Help

Selected Demand: 230.724
test2

Selected Supply: 161.619
1,2,3,4,7

Selected Auxilliary: -2.7452
215Ah @ 12V (US-185HC)

Auto Search: 1
Size Supply: 1 result found

▶ Real

demand scenario

supply scenarios

load management

combinatorial search

goodness of fit

Match Results			
Correlation	Inequality	Excess	Deficit
0.76	0.26	3.10255	74.9524
Current Match Rating: Good Match 7/10			
Potential Match Rating with Improved Storage: With increased storage 10/10			

Auxiliary System Performance

Total Energy Loss: 669.96 Ah
Total Energy Gained: 624.20 Ah

Supply and Demand

Power (KW)

— Demand
— Supply

supply v. demand

Residual Power

Power (KW)

Days

surplus or deficit

Auxiliary Performance

State of Charge (%)

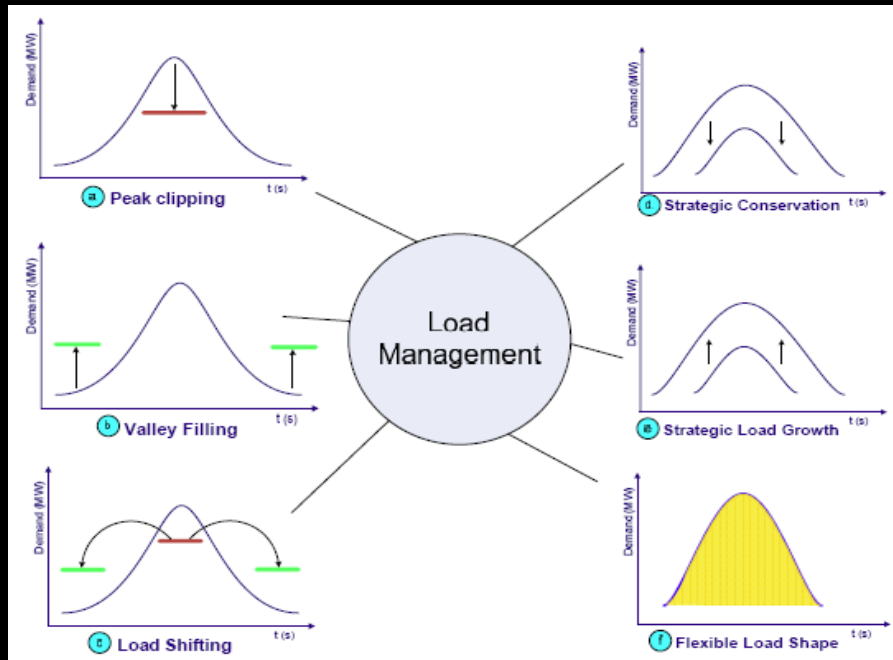
— 215Ah @ 12V (US)

auxiliary duty cycle

Start | Exploring - My Doc... | Microsoft Excel - Lo... | Microsoft Word - Lo... | MERIT: Projec... | untitled - Paint | 10:37

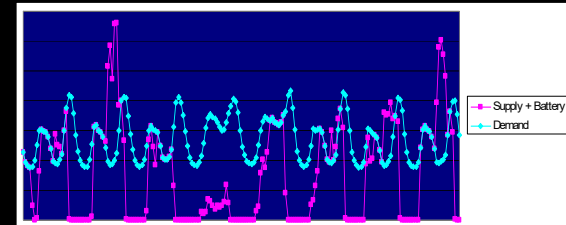
Merit (<https://www.strath.ac.uk/research/energysystemsresearchunit/applications/merit/>)

Demand management/response

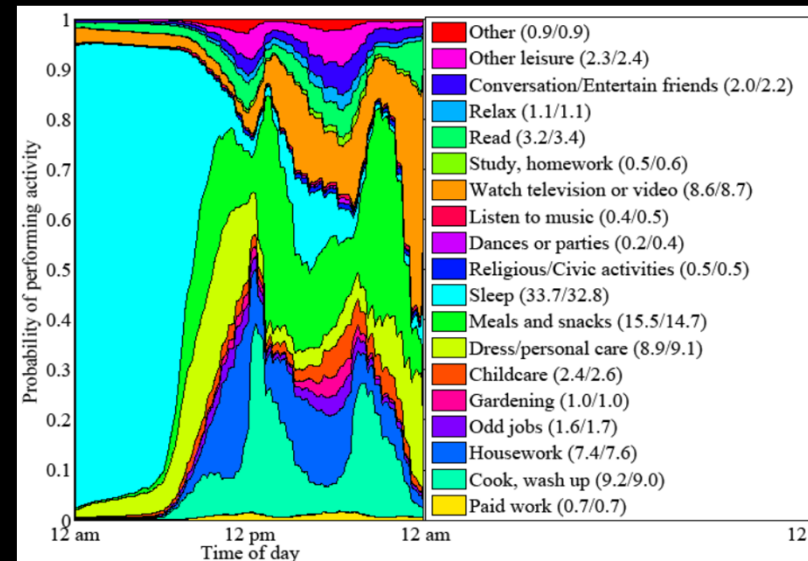
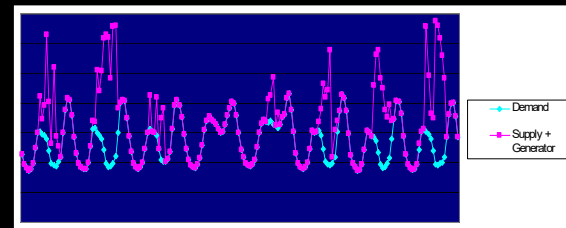


Issues: active network control; user needs and expectations; who benefits; unintentional impacts; tariff complexity; understanding building physics.

62%



81%



(Robinson, 2012)

Model type 4: energy systems simulation

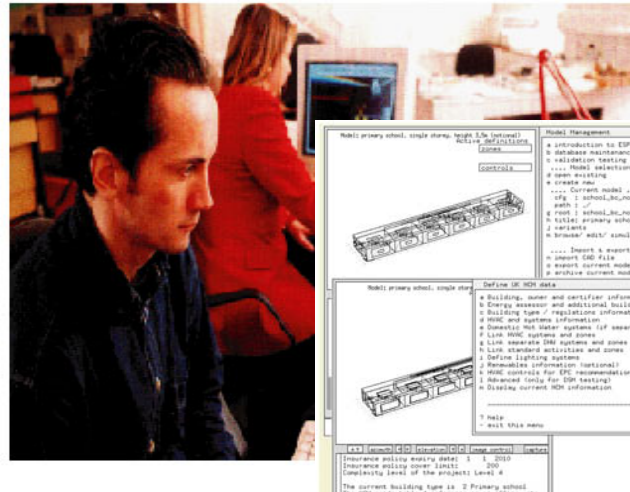
Databases

climate materials components profiles past projects

Project Manager

Support

CAD
visualisation
database
management
model
import &
export



Simulator

building
fluid/power
flow
control
HVAC
lighting

Performance assessment and reporting

results analysis IPV standard reports

<https://www.strath.ac.uk/research/energysystemsresearchunit/applications/esp-r/>

Simulation predicates

Energy processes are **dynamic**

Continuity: $\frac{\partial \rho}{\partial t} + \frac{\partial(\rho u)}{\partial x} + \frac{\partial(\rho v)}{\partial y} + \frac{\partial(\rho w)}{\partial z} = 0$

X - Momentum: $\frac{\partial(\rho u)}{\partial t} + \frac{\partial(\rho u^2)}{\partial x} + \frac{\partial(\rho uv)}{\partial y} + \frac{\partial(\rho uw)}{\partial z} = -\frac{\partial p}{\partial x} + \frac{1}{Re_x} \left[\frac{\partial \tau_{xx}}{\partial x} + \frac{\partial \tau_{xy}}{\partial y} + \frac{\partial \tau_{xz}}{\partial z} \right]$

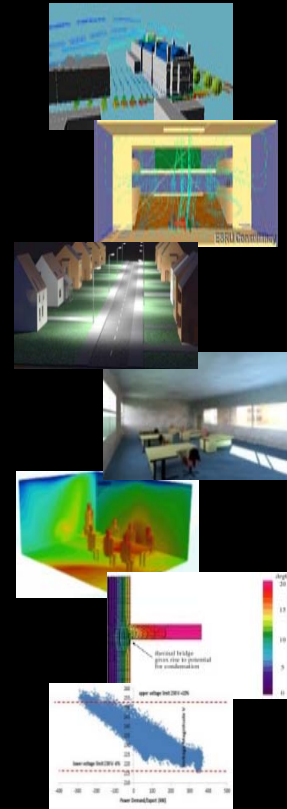
Y - Momentum: $\frac{\partial(\rho v)}{\partial t} + \frac{\partial(\rho uv)}{\partial x} + \frac{\partial(\rho v^2)}{\partial y} + \frac{\partial(\rho vw)}{\partial z} = -\frac{\partial p}{\partial y} + \frac{1}{Re_y} \left[\frac{\partial \tau_{xy}}{\partial x} + \frac{\partial \tau_{yy}}{\partial y} + \frac{\partial \tau_{yz}}{\partial z} \right]$

Z - Momentum: $\frac{\partial(\rho w)}{\partial t} + \frac{\partial(\rho uw)}{\partial x} + \frac{\partial(\rho vw)}{\partial y} + \frac{\partial(\rho w^2)}{\partial z} = -\frac{\partial p}{\partial z} + \frac{1}{Re_z} \left[\frac{\partial \tau_{xz}}{\partial x} + \frac{\partial \tau_{yz}}{\partial y} + \frac{\partial \tau_{zz}}{\partial z} \right]$

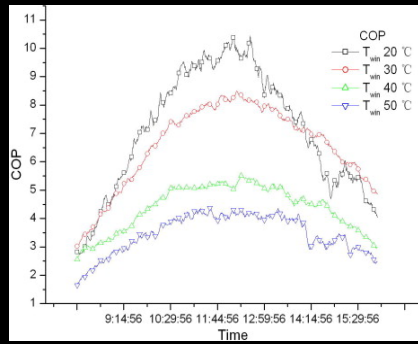
Energy: $\frac{\partial(E_T)}{\partial t} + \frac{\partial(uE_T)}{\partial x} + \frac{\partial(vE_T)}{\partial y} + \frac{\partial(wE_T)}{\partial z} = -\frac{\partial(uq)}{\partial x} - \frac{\partial(vp)}{\partial y} - \frac{\partial(wp)}{\partial z} - \frac{1}{Re_x Pr_x} \left[\frac{\partial q_x}{\partial x} + \frac{\partial q_y}{\partial y} + \frac{\partial q_z}{\partial z} \right] + \frac{1}{Re_x} \left[\frac{\partial}{\partial x} (u \tau_{xx} + v \tau_{xy} + w \tau_{xz}) + \frac{\partial}{\partial y} (u \tau_{xy} + v \tau_{yy} + w \tau_{yz}) + \frac{\partial}{\partial z} (u \tau_{xz} + v \tau_{yz} + w \tau_{zz}) \right]$

Overall problem is **systemic**

- Capital/ running/ maintenance cost
- Thermal/ visual comfort
- Emissions/ air quality
- Network interaction/ power quality
- Demand/ supply matching
- Adaptability/ resilience



Defining data are **non-linear**

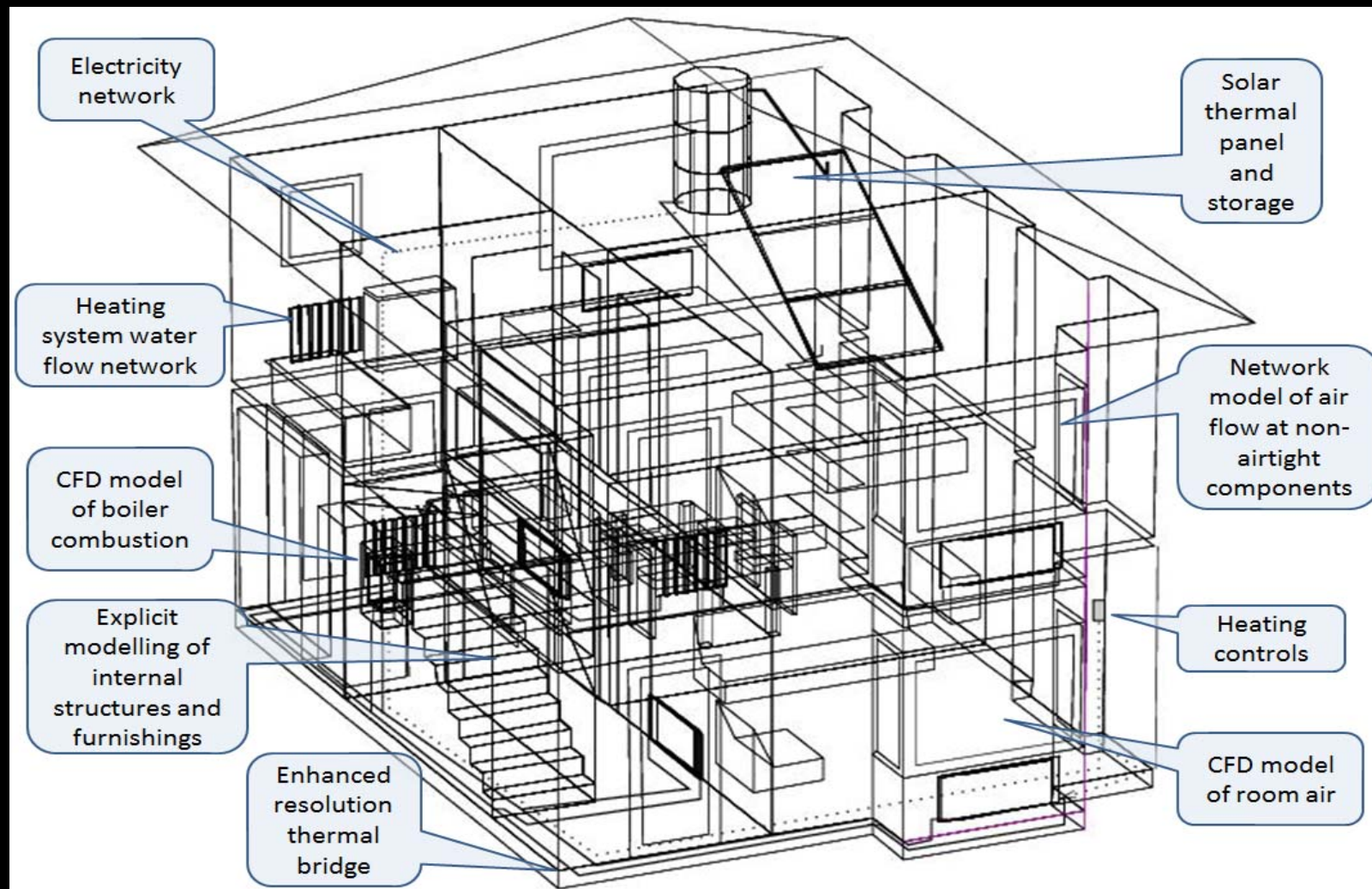


Influences are **stochastic**



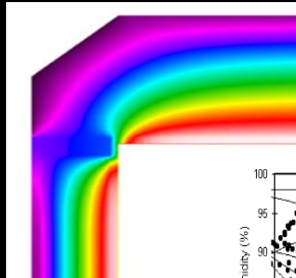
Violation of these predicates leads to a calculation tool, not simulation for reality emulation.

High resolution modelling of exemplar cases

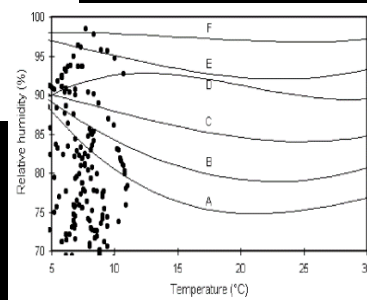


Performance outcomes address real world issues

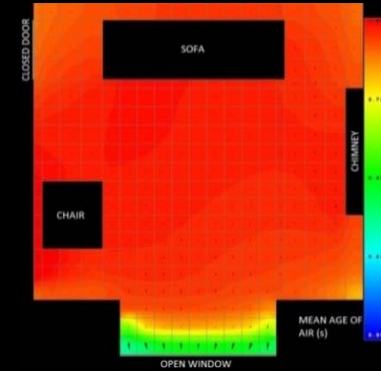
glare and daylight



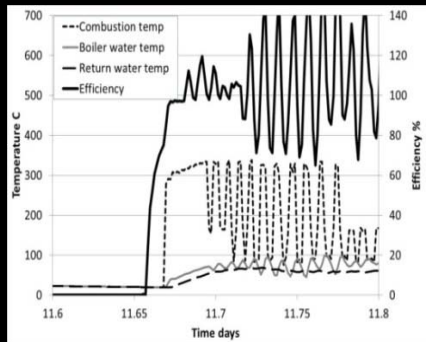
thermal bridges & mould growth



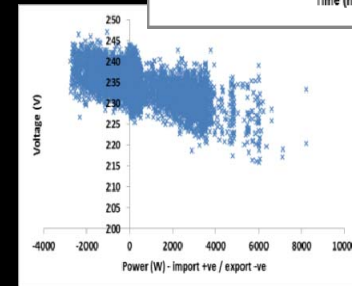
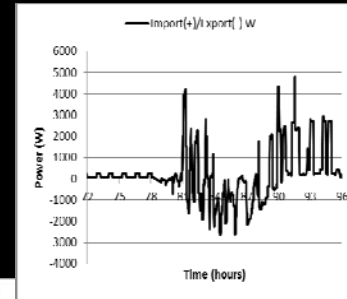
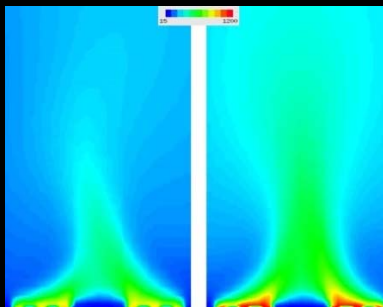
mean age of air



control dynamics



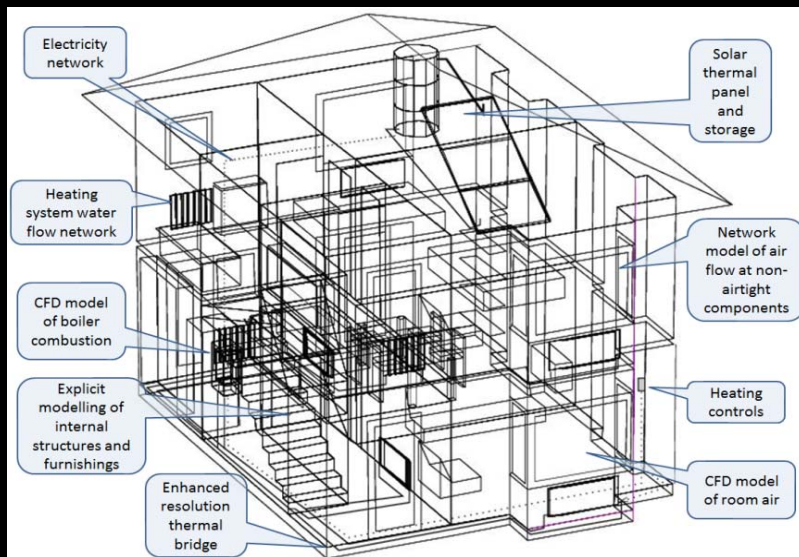
clean combustion



power quality

Energy benchmarking

- ❑ High resolution model created.
- ❑ Simulations undertaken to quantify potential best outcome.
- ❑ Benchmarks formulated for all house types.

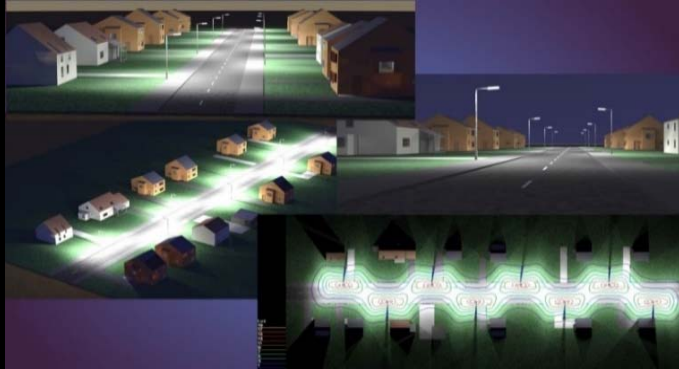


	Pre-upgrade (kWh)	Post-upgrade (kWh)
January	1,766	1,519
February	1,413	1,218
March	1,224	1,054
April	1,156	994
May	662	567
June	246	212
July	30	24
August	123	94
September	492	399
October	796	667
November	1,380	1,170
December	1,660	1,418
Annual	10,948	9,336
Gas consumption*	13,516	11,526
Annual saving*	—	£84

***Based on a typical gas-heated home with an 81% efficient boiler and tariff of 4.21 p/kWh.**

BPS is generally applicable

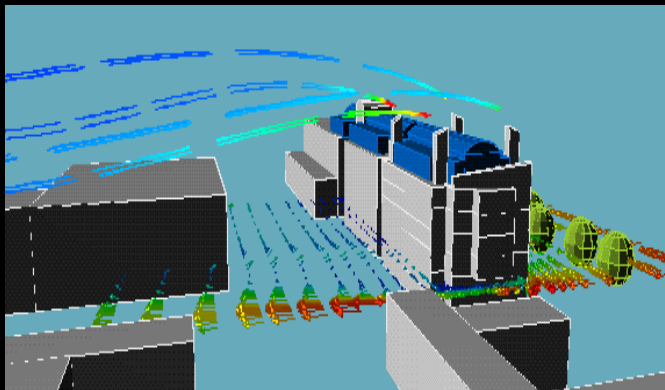
Smart street lighting



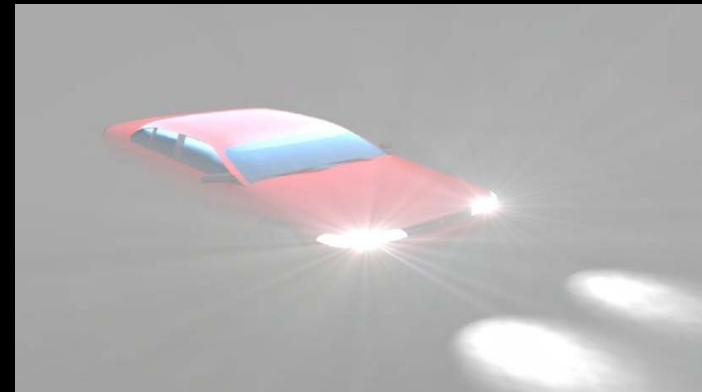
Car park PV for EV charging



Pollution avoidance

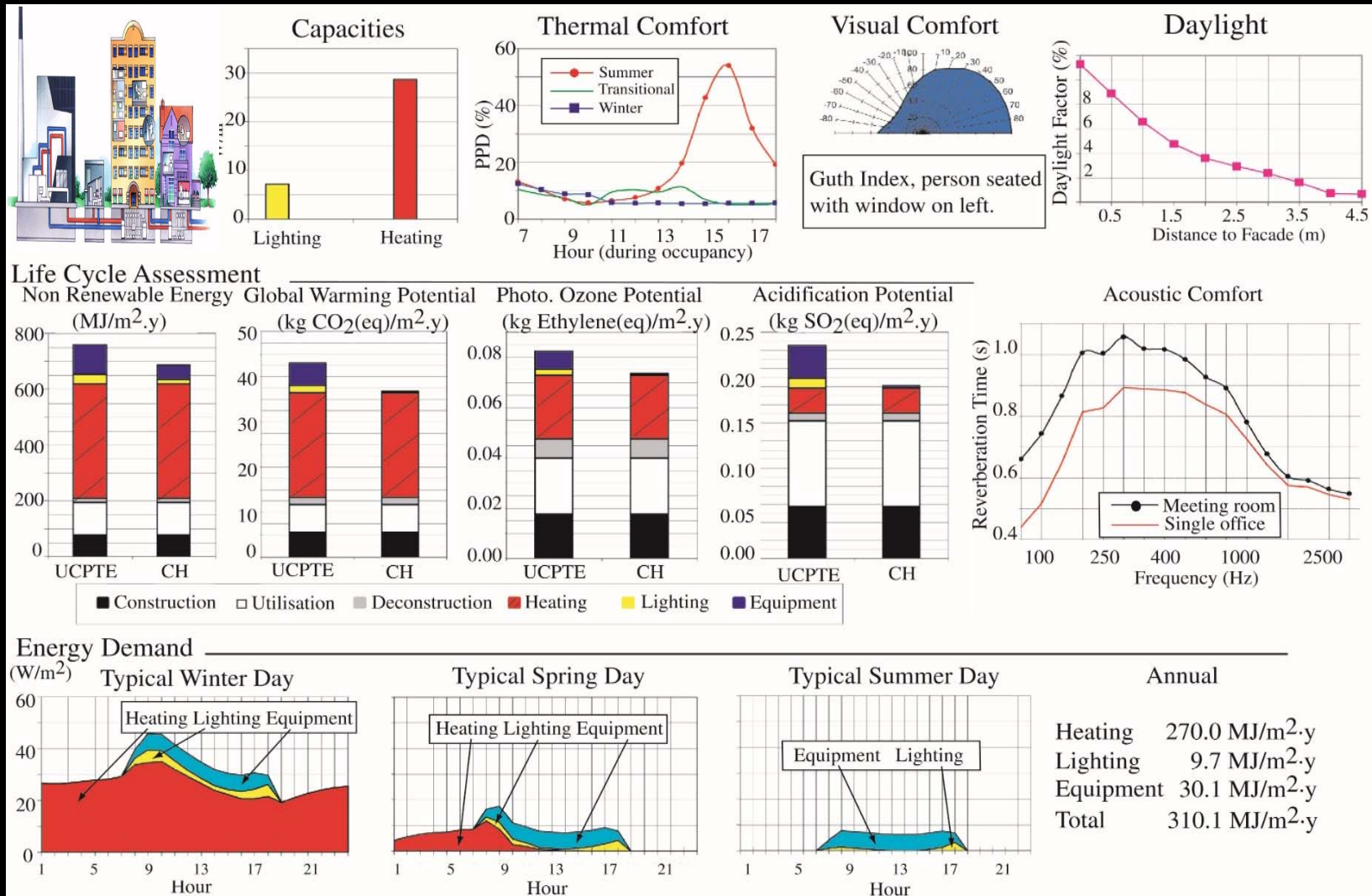


Automobile performance

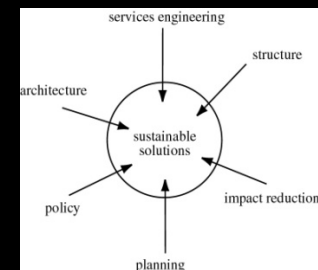
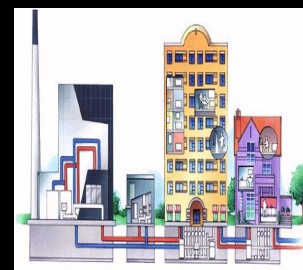
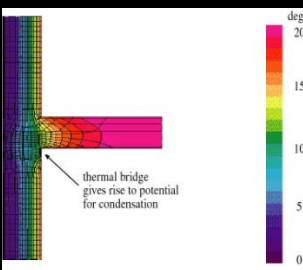
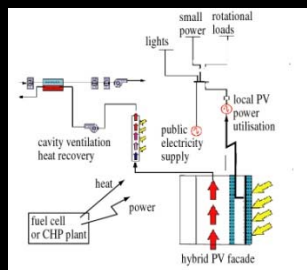
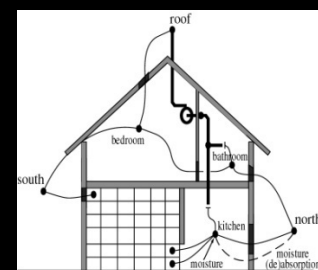
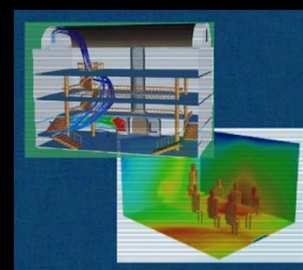
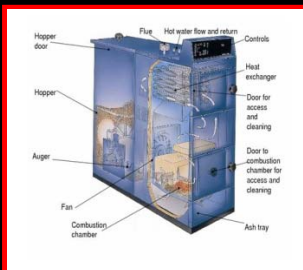
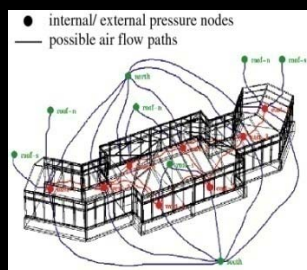
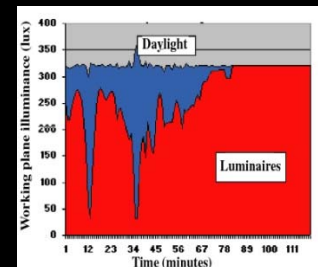
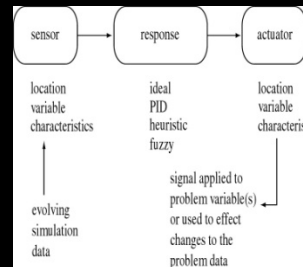
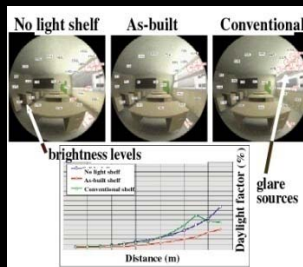
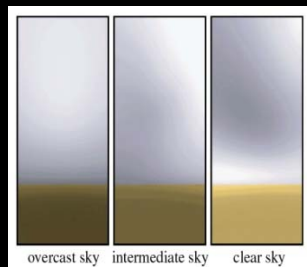
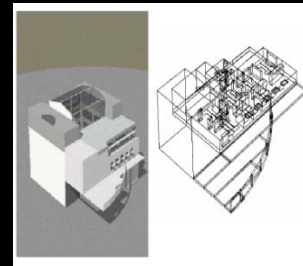
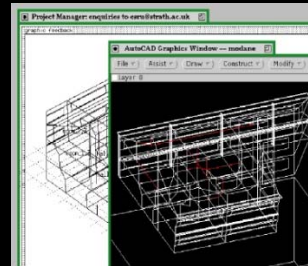
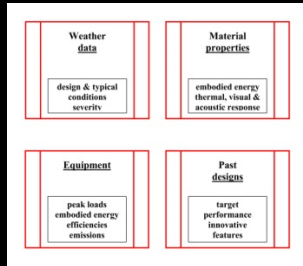
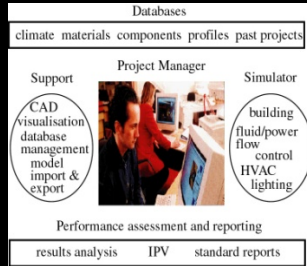


Issues: validation; accreditation; standard performance assessment methods; education & training.

Integrated performance view



ESP-r: behaviour follows description



increasing effort

Simulation application: embedded generation

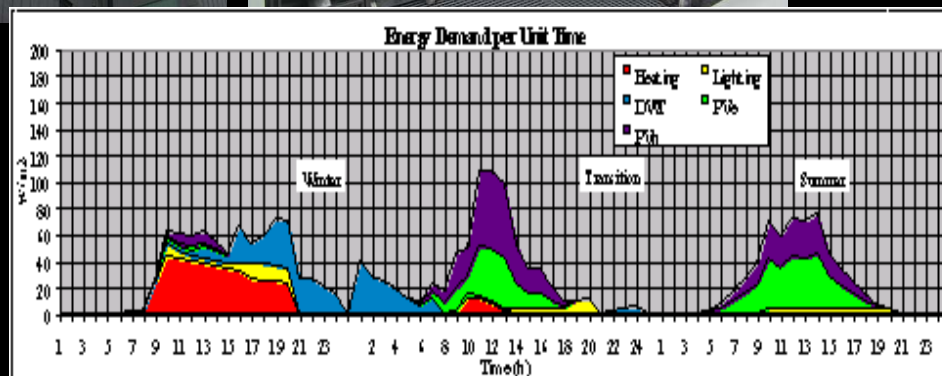


Demand reduction through transparent insulation, advanced glazing and smart control.

PV: 0.7 kW_e

DWT: 0.6 kW_e

PV hybrid: 0.8 kW_e / 1.5 kW_h



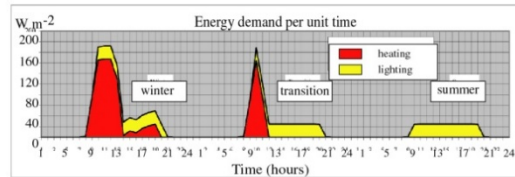
total demand:
68 kWh/m².yr

total RE supply:
98 kWh/m².yr

Issues:

- accommodating the grade, variability and unpredictability of energy sources/demands;
- hybrid systems design and maintenance;
- strategies for co-operative control of stochastic demand and supply;
- active network control for network balancing, fault handling and power quality maintenance.

Simulation application: integrating renewables



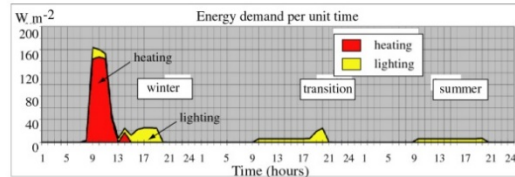
Base Case

Annual Energy Demands

Heating 118.3 kWh m⁻²y⁻¹

Lighting 100.1 kWh m⁻²y⁻¹

Total 218.4 kWh m⁻²y⁻¹



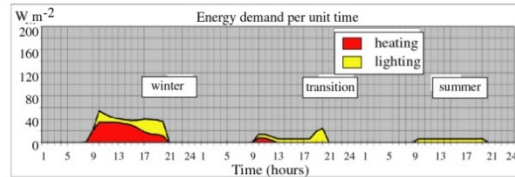
As above
+ advanced glazing

Annual Energy Demands

Heating 64.5 kWh m⁻²y⁻¹

Lighting 41.6 kWh m⁻²y⁻¹

Total 106.1 kWh m⁻²y⁻¹



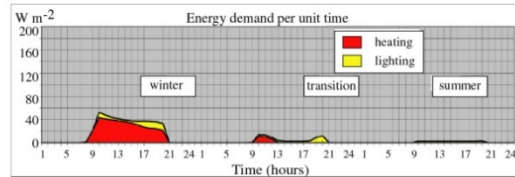
As above
+ transparent insulation
+ daylight utilisation

Annual Energy Demands

Heating 38.2 kWh m⁻²y⁻¹

Lighting 41.6 kWh m⁻²y⁻¹

Total 79.8 kWh m⁻²y⁻¹



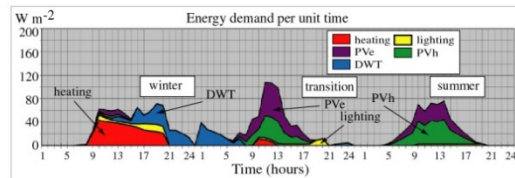
As above
+ efficient lighting
+ responsive heating

Annual Energy Demands

Heating 49.0 kWh m⁻²y⁻¹

Lighting 20.0 kWh m⁻²y⁻¹

Total 69.0 kWh m⁻²y⁻¹



As above
+ active renewables

Annual Energy Demands

Heating 49.0 kWh m⁻²y⁻¹

Lighting 20.0 kWh m⁻²y⁻¹

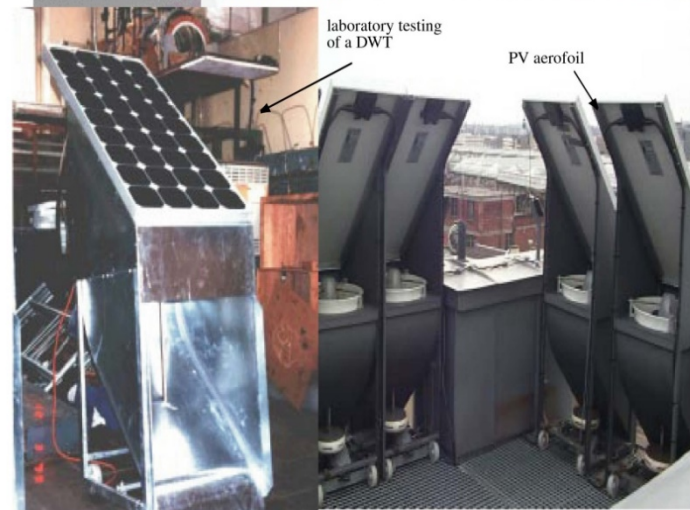
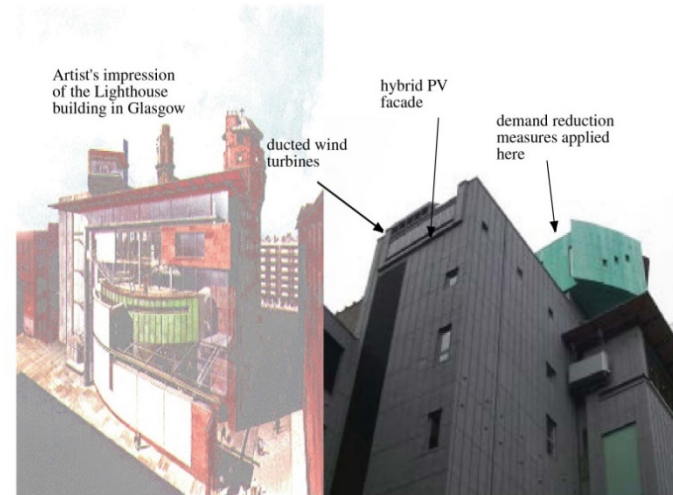
Total 69.0 kWh m⁻²y⁻¹

DWT 25.0 kWh m⁻²y⁻¹

PVc 33.8 kWh m⁻²y⁻¹

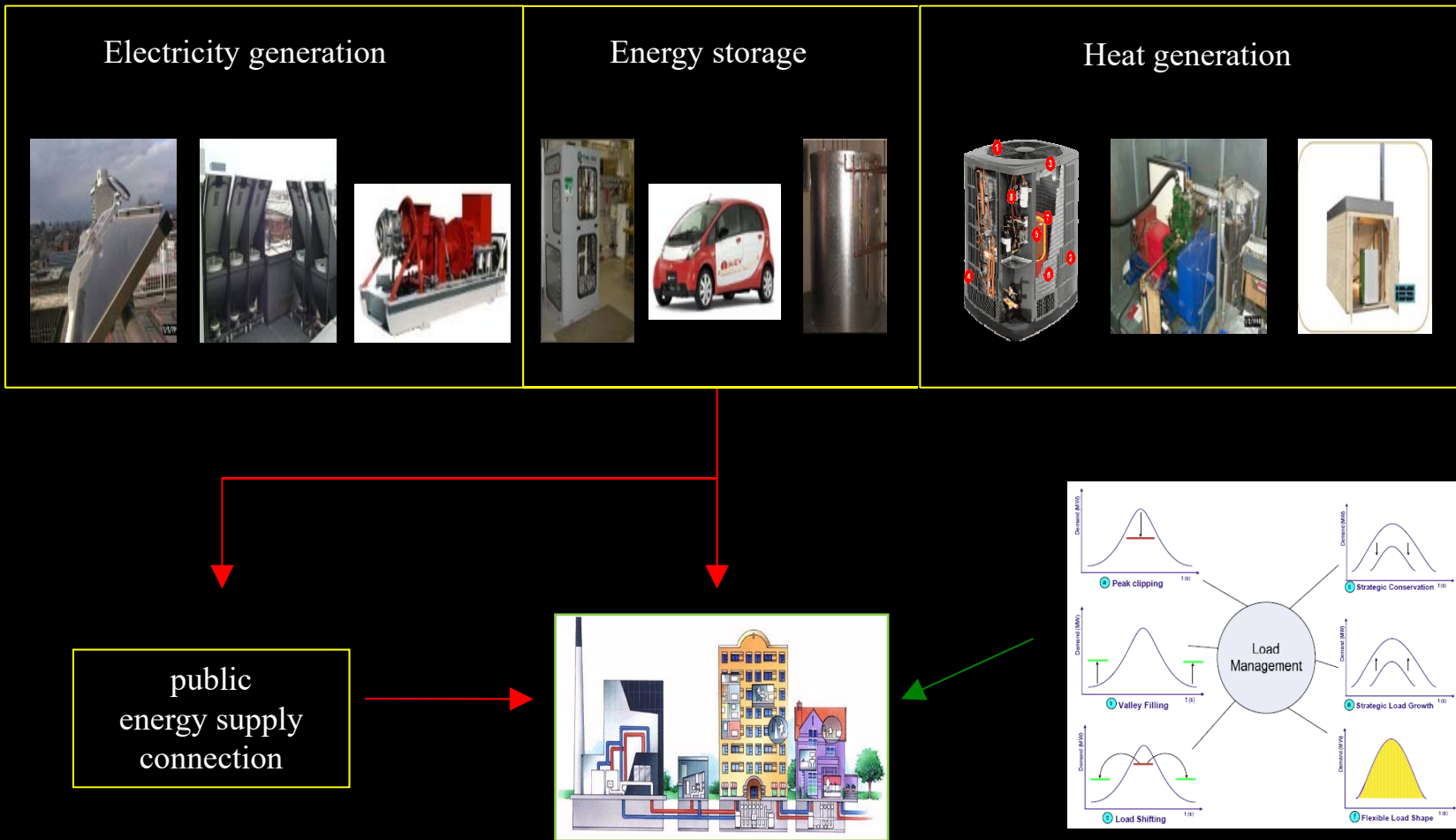
PVh 41.0 kWh m⁻²y⁻¹

evaluating options



micro power system deployment

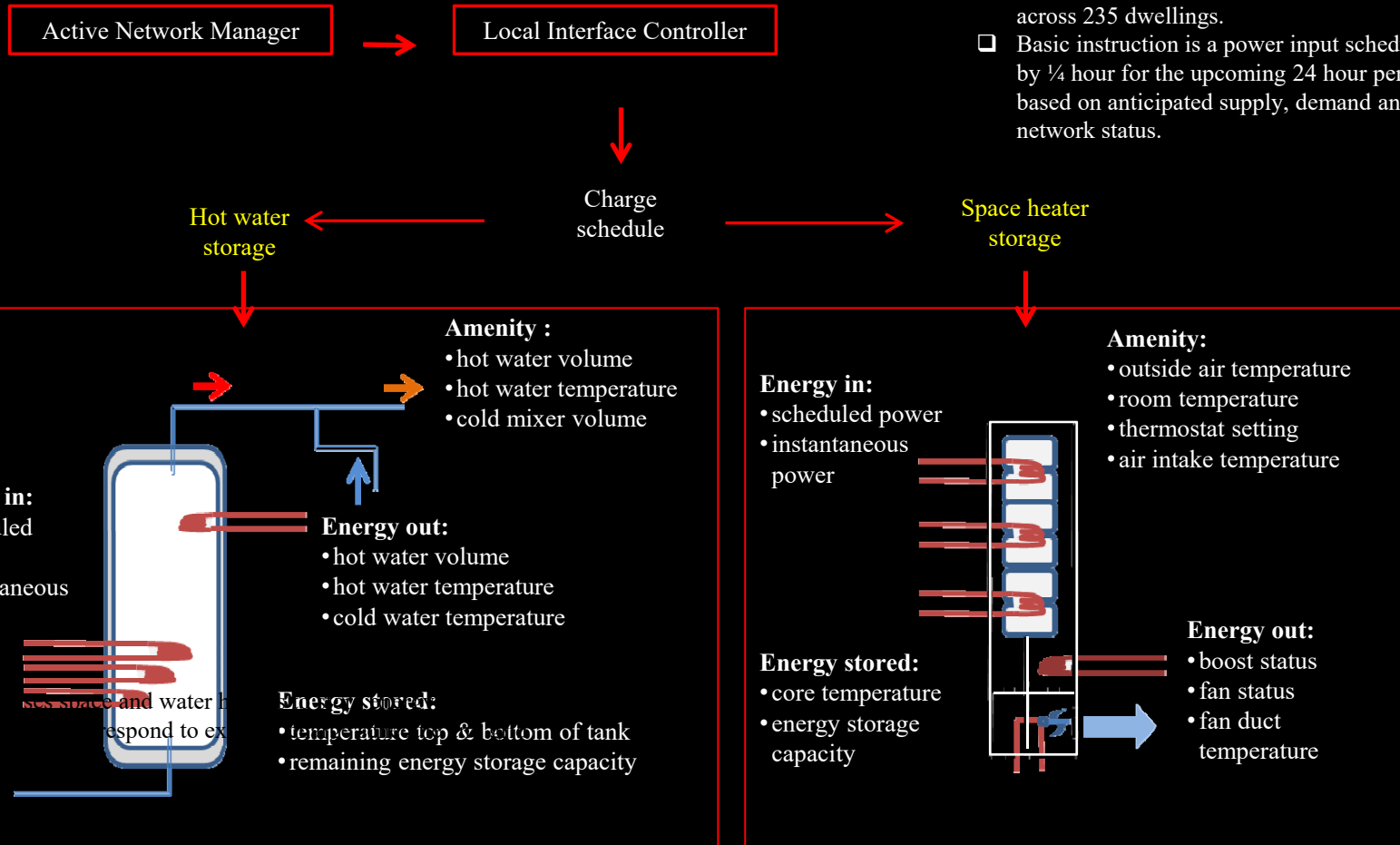
Simulation application: hybrid micro-generation



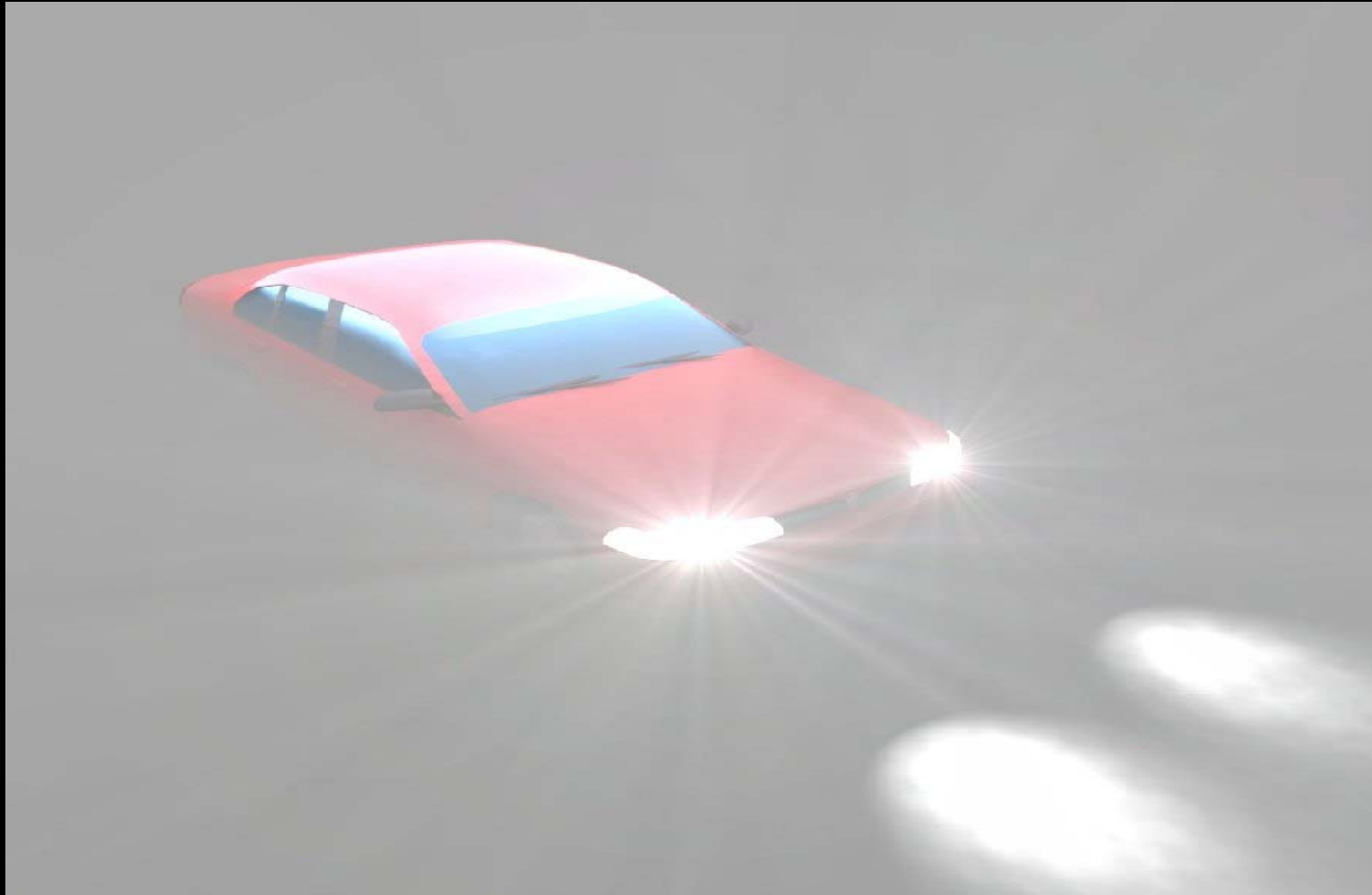
Simulation tools can be used to generate representative demand and supply profiles.

Active network management

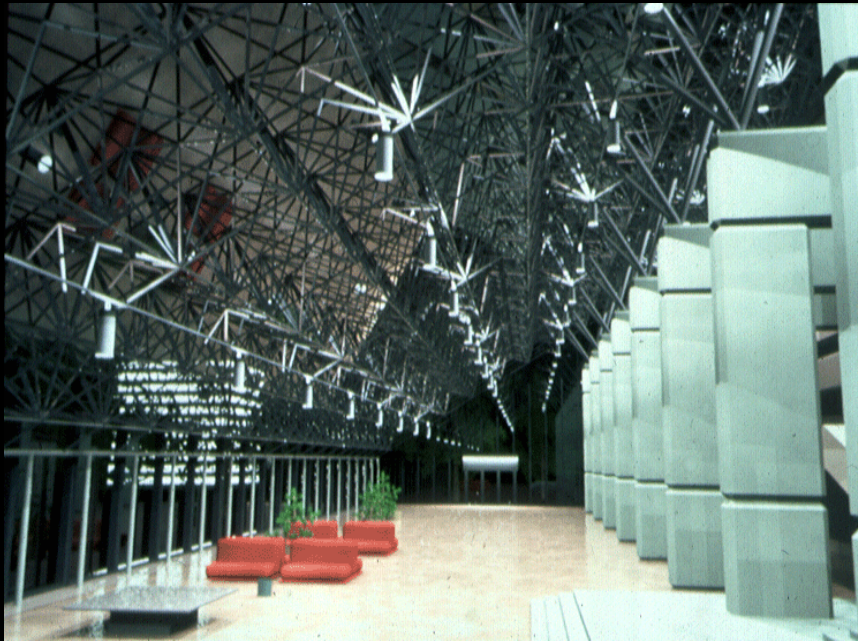
- ❑ ANM controls power station units and switches wind generators in response to demand.
- ❑ Energy storage devices are controlled centrally: 1 MW battery, 4 MW district heating store, and domestic energy storage with total capacity of 2.1 MW distributed across 235 dwellings.
- ❑ Basic instruction is a power input schedule by ¼ hour for the upcoming 24 hour period based on anticipated supply, demand and network status.



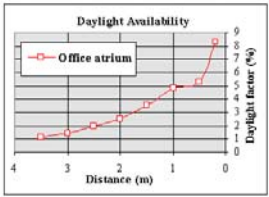
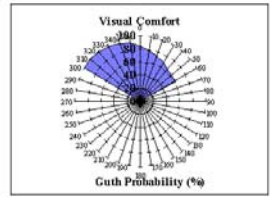
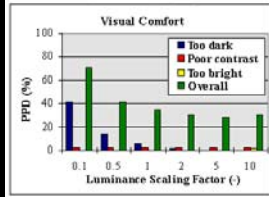
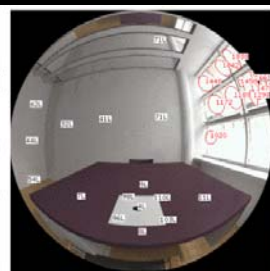
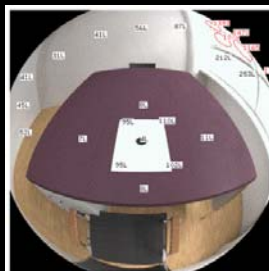
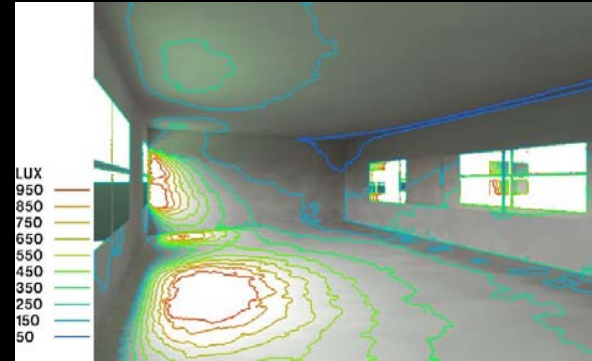
Simulation application: car safety testing



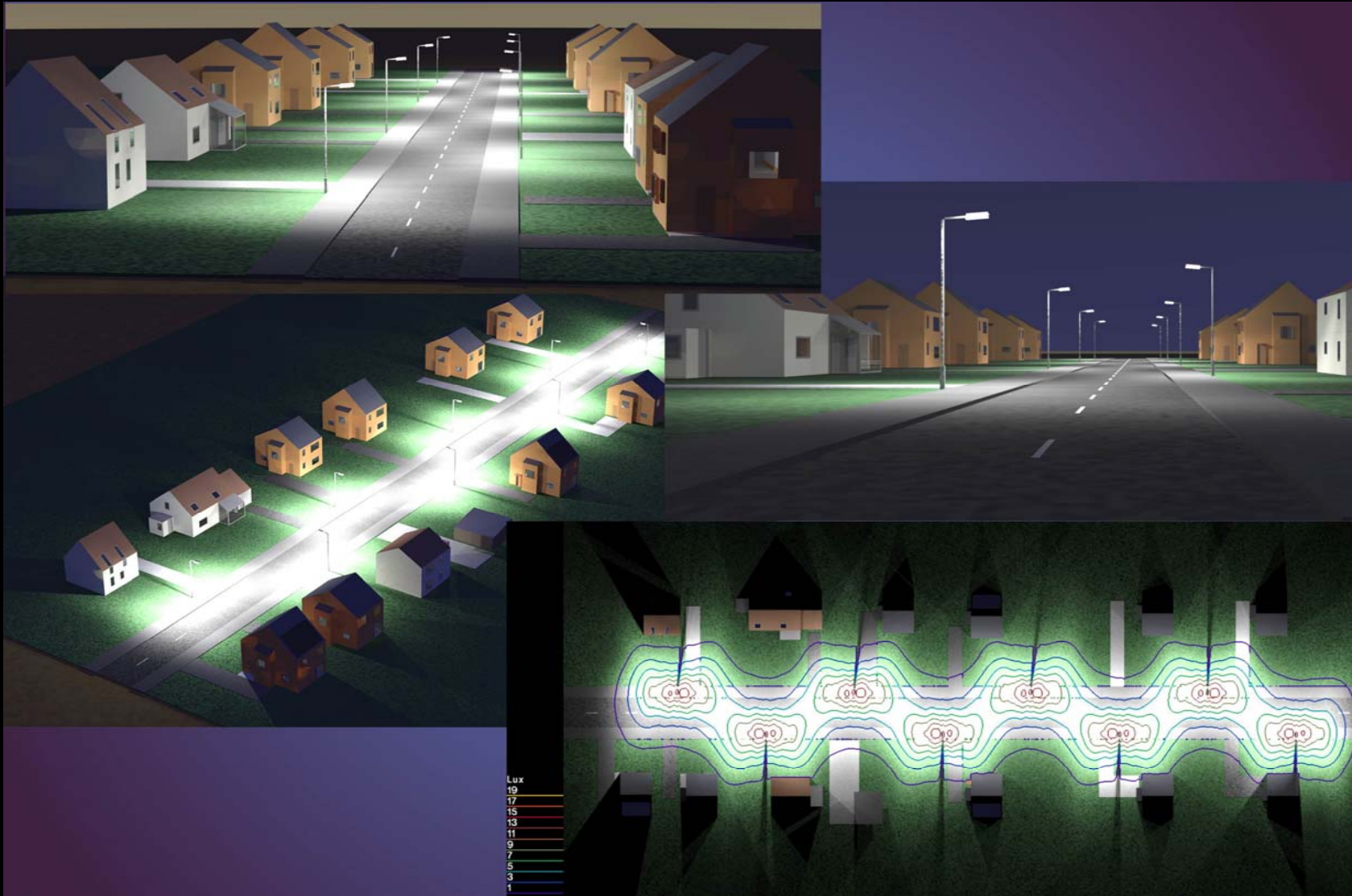
Visualisations



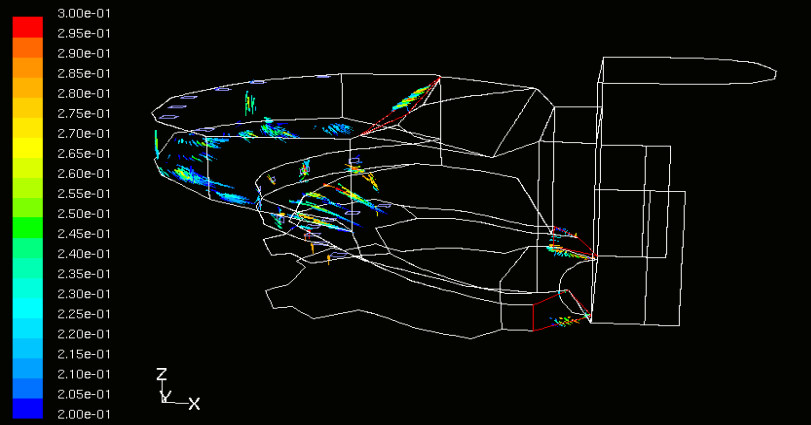
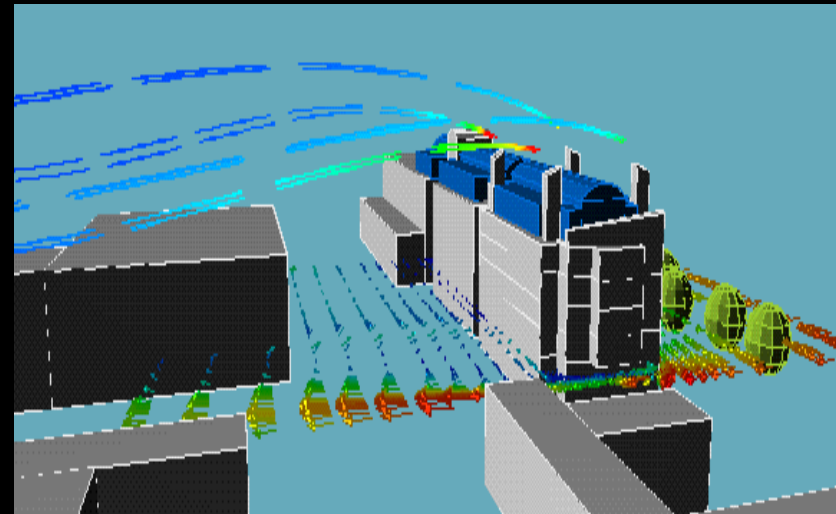
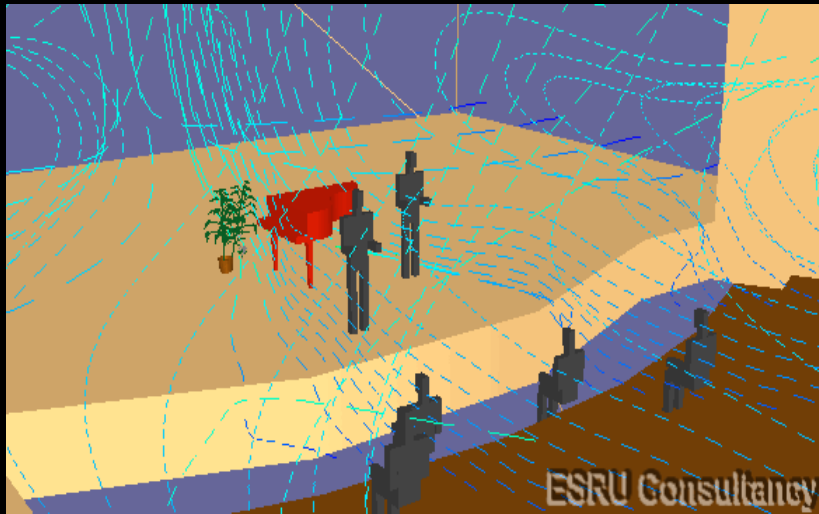
Internal lighting



External lighting

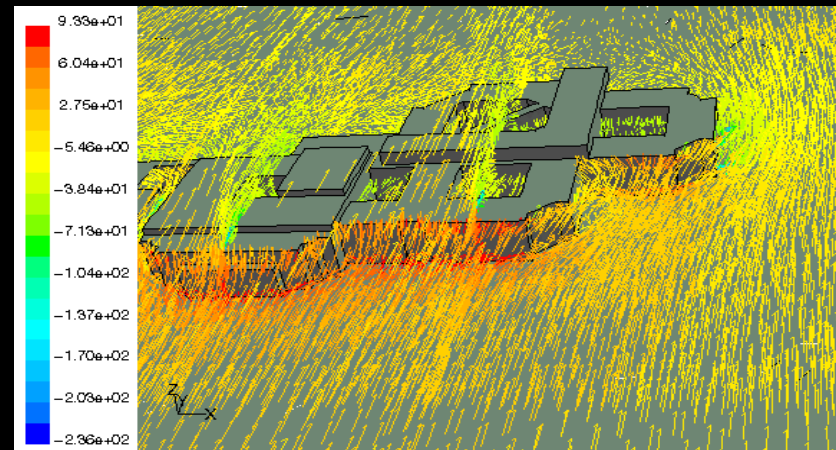


Air flow and emissions



Velocity Vectors Colored By Velocity Magnitude (m/s)

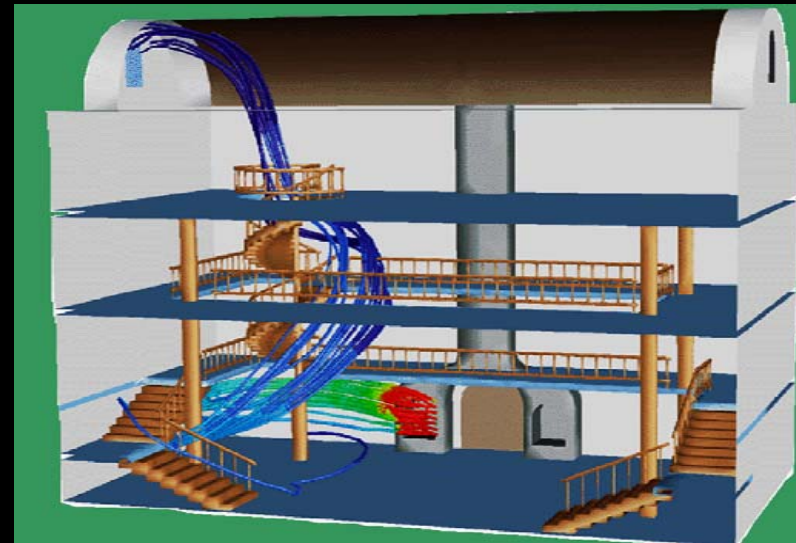
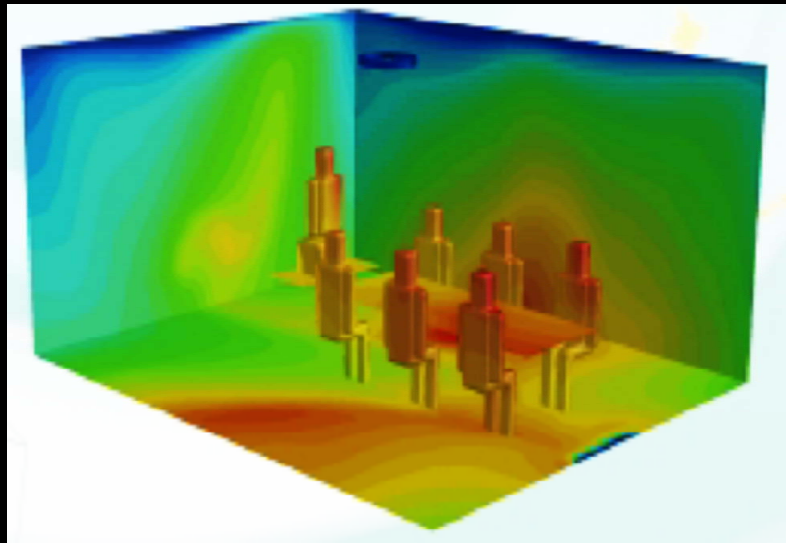
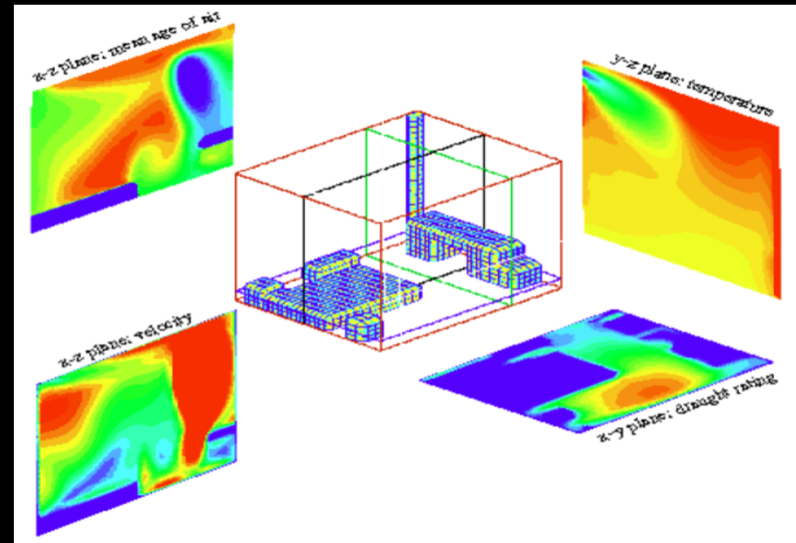
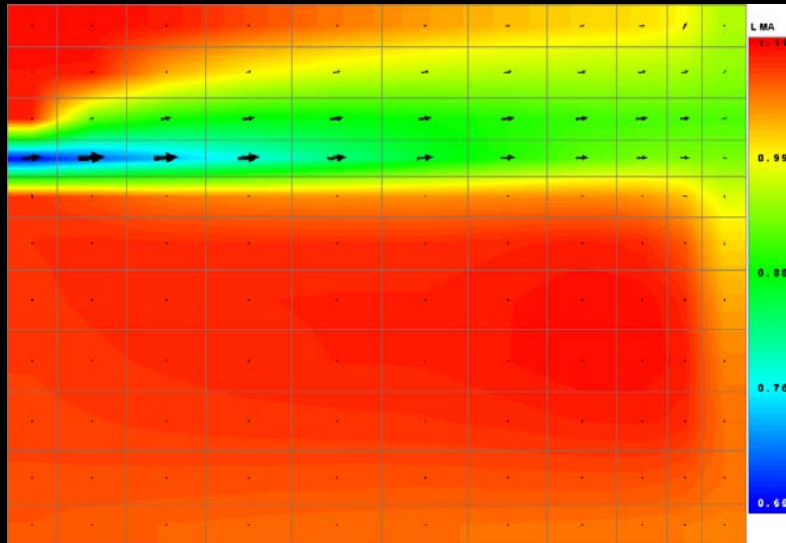
Dec 14, 2004
FLUENT 6.1 (3d, segregated, ske)



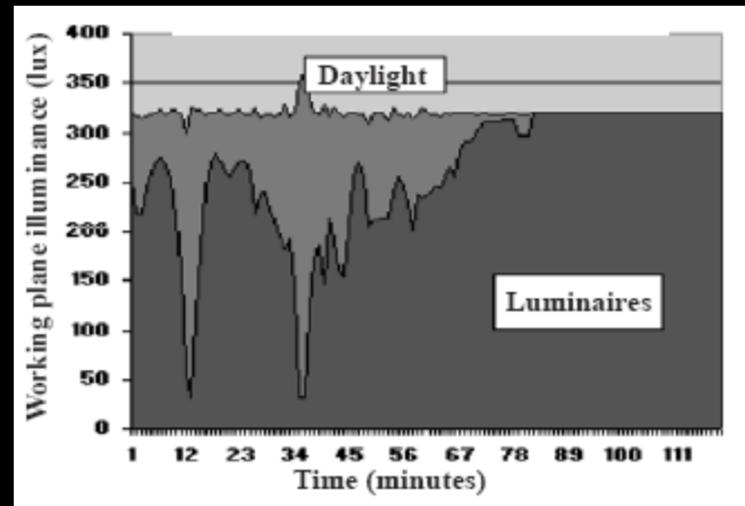
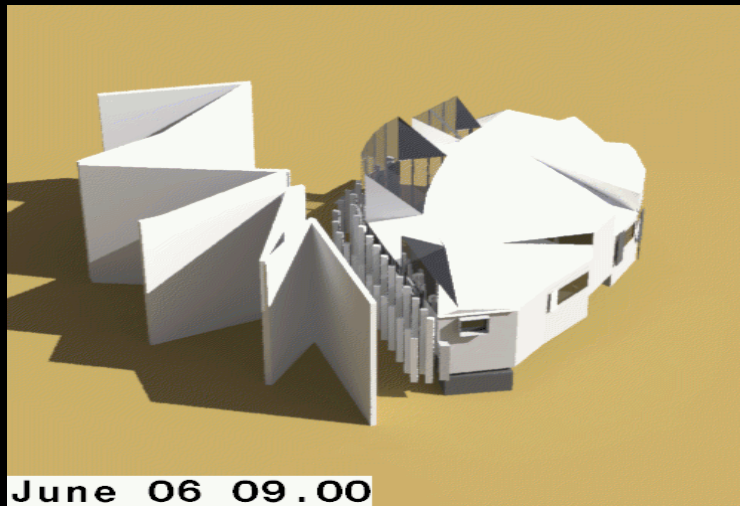
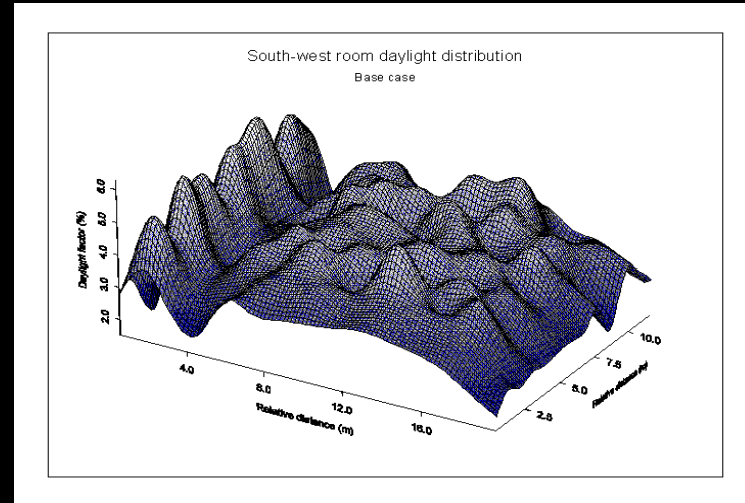
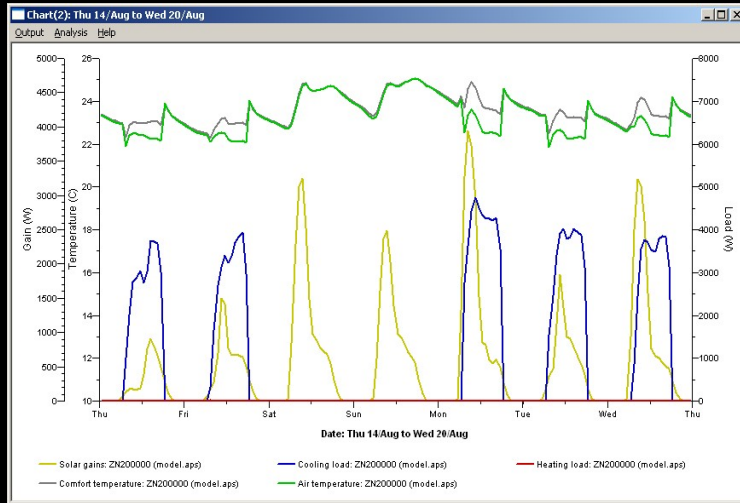
Velocity Vectors Colored By Static Pressure (pascal)

Jun 28, 2001
FLUENT 5.5 (3d, segregated, ke)

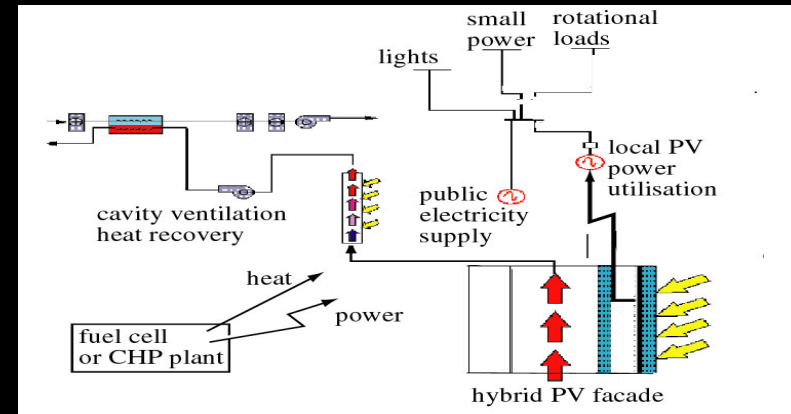
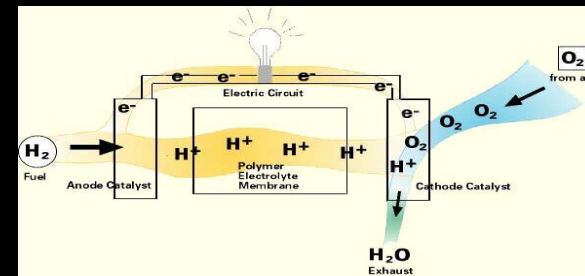
IAQ & comfort



Appropriate data presentation



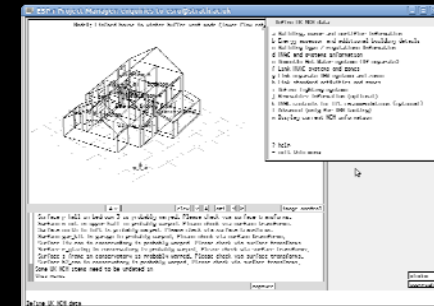
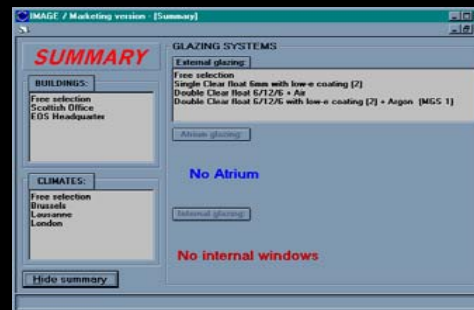
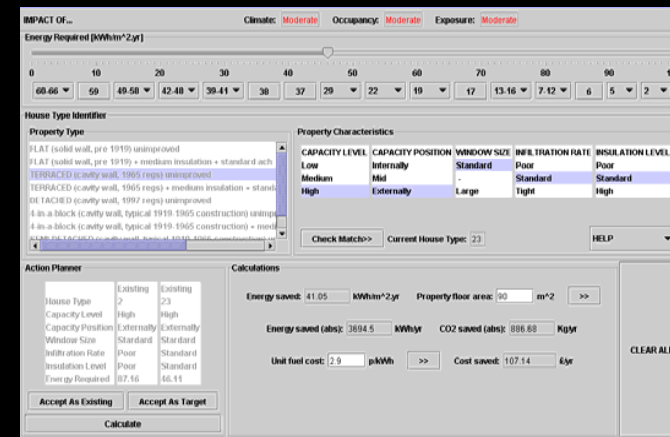
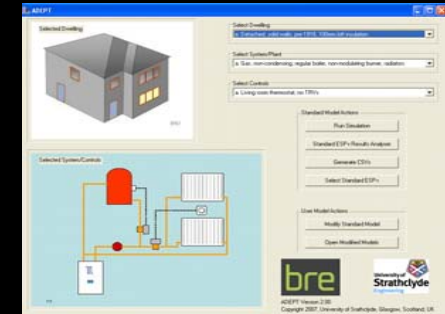
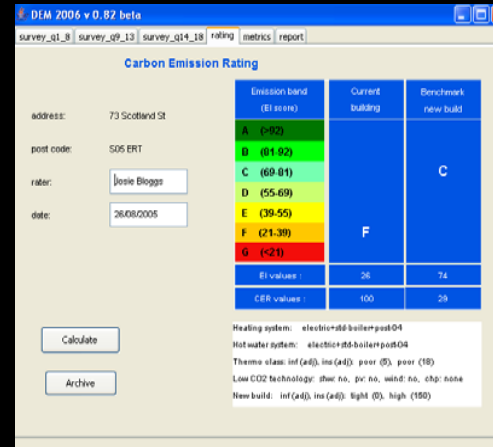
Local energy schemes



Embedded simulation

Production of focussed tools for:

- ❑ Advanced glazing selection
- ❑ Control systems design
- ❑ Legislation compliance
- ❑ Biomass boiler sizing
- ❑ Housing stock upgrade planning
- ❑ Policy formulation
- ❑ Intelligent EMS





IBPSA

International Building Performance Simulation Association

	Argentina		Italy
	Australasia		Japan
	Brazil		Korea
	Canada		Netherlands + Flanders
	China		Nordic
	Chile		Poland
	Czech Republic		Scotland
	Danube		Singapore
	Egypt		Slovakia
	England		Spain
	France		Switzerland
	Germany		Turkey
	India		United Arab Emirates
	Ireland		USA



IBPSA Fellowships

Issues: buy-in to the computational approach to design; extension to all relevant domains; collaborative pursuit of a future vision.

Integrated systems thinking



Issues: computational approach to design; distinction between tools for compliance and prediction; applicability of the check-list approach.